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- Current coal import data with prices
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- Month-wise production details of cement, clinker, sponge iron
- CIL & subsidiaries data month-wise quantity Vs allocation
- Indian coal & coking coal production company-wise
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CHINTAN ON COAL: Towards 2 billion tons

Sumit Maitra



Country's coal mining companies would soon be going back to their drawing boards to rework their mine-wise production plans and reassess their mining capabilities to reach a target of 2 billion tons (bt) in the near future, according to the deliberations conducted at the recently held Chintan Shivir 2.0 organised by the Coal Ministry that saw participations from Coal Ministry, industry professionals, consultants and other stakeholders.

Ministry of Coal had earlier set targets to produce 1.31 bt in FY25 and 1.5 bt in FY30.

"We have been able to achieve a roadmap for sustainable and inclusive growth of the coal sector for the future development of the nation. As Indian economy grows along with energy demand, we need to set domestic production targets to achieve energy security and also how to bring down imports and actions plans are needed for each of these aspects," Union Minister of Coal and Mines,

G Kishan Reddy commented after the meeting held at Sushma Swaraj Bhawan.

Coal's future in India is undergoing a major transformative change with rapid growth in demand for energy and India is perhaps the only large nation where demand for coal continues to go up.

"Considering the demand expectations till FY27-FY30, brain-storming sessions with coal PSUs management and also their workers' unions are needed," Reddy said.

The coal sector, Reddy said, plays a crucial role in the effort to achieve energy security.

In his keynote address, Reddy emphasized the coal sector's critical role in ensuring India's energy security. He highlighted the government's commitment to making coal an essential part of the country's energy transition, focusing on enhancing production while adopting cleaner technologies.

"India's coal sector must align with global sustainability goals, including reducing carbon emissions," stated Reddy, while

underscoring the importance of advanced technologies like coal gasification to reduce environmental impact.

"The Chintan Shivir is an initiative which endeavors to enhance India's energy security while exploring innovative approaches to coal production and logistics. Key suggestions proposed by the panelists focussed on streamlining coal evacuation, optimizing transportation systems, and advancing coal gasification technologies to ensure a cost-effective and environmentally sustainable energy future for India," Reddy said.

To achieve the 2-bt target, Coal Ministry would be asking Coal India and other coal miners to re-draw their production plans and highlight bottlenecks being faced as part of the roadmap to be executed in coming years as follow-up measures, Vikram Dev Dutt, Secretary, Coal, said at the event.

To expedite production, reassessing project clearance process and utilizing First

Mile Connectivity projects to the fullest are needed while on the marketing side, with increasing competition, coal PSUs are needed to be more market-oriented with ability to predict consumer behaviour and improve coal buyers' experiences with better quality assurances by reducing incidences of grade slippages, Dutt said.

Coal Secretary highlighted the need to thoughtfully accelerate coal production, aiming for a significant quantum leap to meet the nation's energy demands. He stressed the importance of efficient, speedy, and cost-effective coal evacuation while focusing on systematic mine closures.

Dutt also underscored the Ministry's commitment to sustainability in all operations, including the restoration of biodiversity and environmental preservation.

The Ministry of Coal is committed to enhancing domestic coal production and reducing import dependency through increased public-private participation by engaging Mine Developer and Operators (MDOs).

This strategic initiative focuses on infusing advanced technology, ensuring economically viable operations, and boosting overall coal production, Coal Minister Reddy said.

The event brought together key stakeholders to deliberate on reforms, innovation, and sustainability, addressing challenges, exploring opportunities, and shaping a future-ready coal sector.

The Chintan Shivir, in its second edition, aimed to strengthen India's energy security while promoting sustainable mining practices.

Overall, the deliberations emphasized the importance of using this platform to explore new streams of thought, innovative ideas, possibilities, and productive ways of working.

Setting an ambitious target

During the first panel discussion, moderated by Vismata Tej, Additional Secretary, Ministry of Coal, participants discussed India's ambitious goal of achieving 2 bt of coal production.

Discussions included improving coal transportation infrastructure, the role of coal gasification in the nation's energy transition, and strategies to enhance coal production while addressing the challenges of transitioning to cleaner technologies. Experts stressed the need for robust coal evacuation processes, streamlining logistics, and ensuring competitiveness with green power.

To expedite production, reassessing project clearance process and utilizing First Mile Connectivity projects to the fullest are needed while on the marketing side, with increasing competition, coal PSUs are needed to be more market-oriented with ability to predict consumer behaviour and improve coal buyers' experiences.

Focused on the theme 'Future of Coal in India', the panel, comprising Niladri Bhattacharya from Grant Thornton Bharat, Tushar Chakraborty, Director at Deloitte, and Vartika Shukla, CMD of Engineers India Ltd, discussed strategies to overcome challenges and bridge the gap between current coal production levels and the target of 2 bt.

A key area of discussion was the need for a comprehensive SWOT analysis of both captive and commercial coal blocks to overcome challenges.

The panel explored how coal PSUs, captive mines, and commercial coal mines could contribute to achieving the 2-bt target.

In addition, the discussions highlighted the need to address the cost competitiveness of India's coal portfolio in comparison to green power. The focus was on ensuring coal remains viable, market-friendly, and more aligned with customer proximity.



Union Minister of Coal and Mines, G Kishan Reddy delivering his keynote address.

Bengal floats global tender for Deocha Pachami block

Coal Insights Bureau

West Bengal Power Development Corp Ltd (WBPDCCL), owned by West Bengal state government has floated global tender for appointing Mine Developer cum Operator (MDO) For Deocha Pachami-Dewanganj-Harinsingha coal block, considered to be Asia's largest with a reserve of 1.2 billion tons (bt).

The global tender was called on December 20. WBPDCCL is looking for applications by February 3.

Responsibility of the MDO would include planning, development and operation of the DPDH project and work shall also include detailed survey, scientific study, hydro-geological study; Mining plan and detailed project report.

Duration of the contract would be 25 years or life of the mine as proposed by the Bidder whichever is shorter.

“WBPDCCL is engaged in the development and operation of coal mines and as part of this endeavor, the Authority has decided to undertake planning, development

and operation of Deocha Pachami Dewanganj Harinsingha (DPDH) through a MDO for detailed designing, planning, excavation/extraction of coal and delivery thereof to the Authority,” the global tender says.

WBPDCCL has an existing installed capacity of 4265 MW with 5 power plants:

- ◆ Kolaghat Thermal Power Station (4 x 210 MW)
- ◆ Bakreshwar Thermal Power Station (5 x 210 MW)
- ◆ Sagardighi Thermal Power Project (2 x 300 MW+ 2 x 500 MW)
- ◆ Bandel Thermal Power Station (1 x 60 MW+ 1 x 215 MW)
- ◆ Santaldih Thermal Power Station (2 x 250 MW).

Deocha Pachami mine was allocated by Ministry of Coal to WBPDCCL in December 2019. The corporation was allotted 6 captive coal mines by the Ministry of Coal in March 2015.

- i. Barjora (North) Coal Mine – situated in the District of Bankura, West Bengal

- ii. Barjora Coal Mine – situated in the District of Birbhum, West Bengal
- iii. Gangaramchak & Gangaramchak-Bhadulia Coal Mine – situated in Birbhum
- iv. Tara (East & West) Coal Mine – situated in the District of Paschim Burdwan, West Bengal
- v. Pachhwara (North) Coal Mine – situated in the District of Pakur, Jharkhand
- vi. Deocha-Pachami-Dewanganj-Harinsingha Coal Mine – situated in Birbhum

State government expects to receive investment of ₹35,000 crore and at least 1 lakh people will be benefited.

Mine development suffering delays

The flotation of the tender comes on the back of state government's submission of delays in the development of the block.

According to information furnished by the state to the Coal Ministry, Deocha Pachami coal block is facing delays in development and would need another 3-4 for coal production to start. The Mining Plan was not yet ready, the state earlier informed the Power Ministry.

As the coal has been earmarked for Sagardihi power plant Stage-III (660 MW) of WBPDCCL, Coal India is now expected to provide bridge linkages for the plant.

“Ministry of Power has informed that Deocha Pachami coal block is under development and a conceptual report on coal block has been prepared by CMPDIL which has indicated the tentative Peak Rated Capacity of the coal block as 2 million tons per annum (mtpa),” minutes of the meeting of Long Term Coal Linkage Committee (LTCLC) has mentioned.

During an earlier meeting of the LTCLC, representative of WBPDCCL said that considering the delay in operationalisation of Deocha Pachami, it is also exploring the possibility of meeting the requirement of the end use plants of Deocha Pachami coal block including SGTPP Stage-III from its other captive coal mines, whose PRC may have to be re-worked. It was also informed that WBPDCCL has not taken any Bridge Linkage against the coal block. ■

Deocha Pachami-Dewanganj-Harinsingha Mine details

Area of block: 12.28 sq. km.

Geological location: P.S & Block: Md. Bazar, Dist: Birbhum, West Bengal. The block represents the western fringe part of mostly concealed Gondwana basin in the west central part of Birbhum district, which is named as Birbhum Coalfield. Deocha Pachami Dewanganj Harinsingha (DPDH) Coal Block is located in the Birbhum district of West Bengal.

Net Geological Reserve: 1,240 million tons

Average Stripping Ratio: 4.9

Average Grade of coal: G-9

Indonesia coal output reaches record levels



Coal Insights Bureau

Indonesia's coal production reached a new high in 2024 amid rising demand for energy both domestically and globally.

Last year's output was at 830.96 million tons (mt), according to preliminary data provided by the country's Ministry of Energy and Mineral Resources, 17 percent higher than the government's target for 2024 and 7.7 percent higher than previous year's production of 770.9 mt.

The growth is in sharp contrast to International Energy Agency's forecast of negative coal production growth by 3.9 percent to 805 mt.

The Indonesian government raised the production quota for 2024 by almost 30 percent to 922 mt, although market participants reported that some producers have struggled with lower prices in 2024 and oversupply in the low- and mid-CV segment.

Coal sales reached 811.01 mt in 2024, of which 433.17 mt exported to destination countries and 377.85 mt sold in the domestic market.

Domestic market sales included 209.93 mt allocated to meet the domestic market obligation.

Indonesia, the world's largest exporter of thermal coal since overtaking Australia in 2018, continues to play a pivotal role in the global coal trade, with key export destinations including India, Japan, and other nations.

Realization was 116.97 percent of plans, highest record in Indonesian history, according to data from the Indonesian Minerba One Data (MODI) of the Ministry of Energy and Mineral Resources.

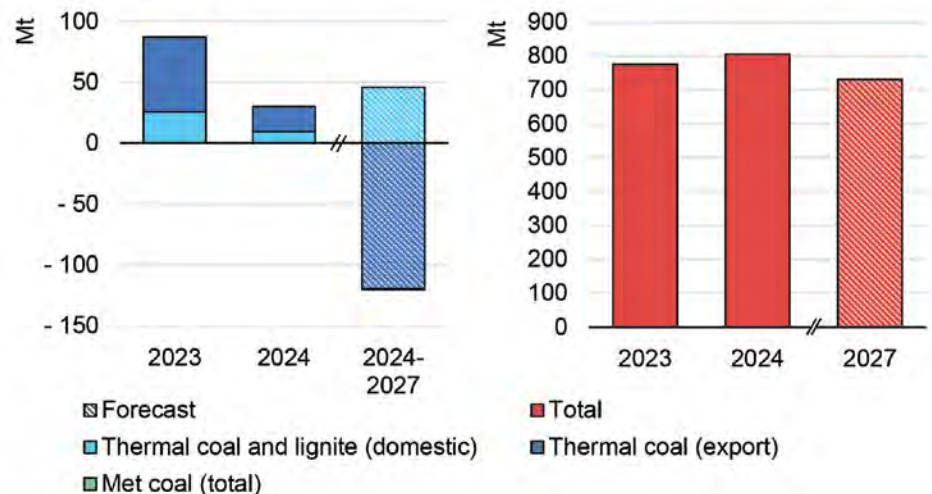
Indonesia, Vietnam driving SE Asia coal demand

According to IEA, in 2024, coal consumption in ASEAN countries reached 491 mt, up 8 percent, y-o-y with Indonesia's coal consumption to have risen by 9 percent to 247 mt.

"As in previous years, increased demand in Indonesia is the main reason for this uplift. The region continues to have robust economic growth prospects, accompanied by numerous coal-fired power plants currently under construction. We expect demand for coal in ASEAN countries to grow by 5 percent annually and reach 567 mt by 2027. Indonesia accounts for two-thirds of this growth. Growing coal consumption in Indonesia is mainly fueled by power generation," IEA said in Coal 2024 report.

"In the next 3 years we expect Indonesian coal production to be influenced by exports as well as growing domestic demand. While demand for coal from captive plants and industrial facilities is set to grow, aggregate demand from traditional importers of Indonesian coal is estimated to decline," IEA said in the report. ■

Change in coal production and total coal production in Indonesia, 2023-2027



China demand drives Philippines' record coal exports in 2024



Coal Insights Bureau

Integrated energy company Semirara Mining and Power Corporation (SMPC) achieved a record 16.5 million tons (mt) in coal shipments in 2024, surpassing previous year's all-time high of 15.8 mt.

Semirara is the largest coal producer in the Philippines, accounting for 99 percent of the country's coal production. Through its subsidiaries, Sem-Calaca Power Corp (SCPC) and Southwest Luzon Power Generation Corp (SLPGC), the group supply baseload power to the national grid.

The surge was predominantly propelled by stronger demand from China and domestic markets, the company said.

"For the third consecutive year, we have hit our maximum coal production of 16 million metric tons under our existing Environmental Compliance Certificate (ECC). This milestone underscores the SMPC team's dedication and commitment to meet rising local and global energy

demand," said SMPC President, Chief Operating Officer, and Chief Sustainability Officer Maria Cristina C. Gotianun.

In 2024, foreign shipments climbed 4 percent to 8.4 mt, with exports to China increasing by 46 percent to 7.6 mt. Domestic shipments also grew by 4 percent to 8 mt driven by increased sales to local cement producers and Calaca power plants. Notably, 20 percent of the 1.3 mt sold to cement plants were supplied to associate company Cemex Holdings Philippines Inc. (CHP).

"While we anticipate market prices to further normalize in 2025, we remain focused on strengthening our customer network and enhancing operational efficiencies to support national energy security and meet the growing demand from the industrial and cement sectors," Gotianun added.

Coal Operations

SMPC's surface open-cut mining operations is based in Semirara Island in the province of Antique. Covering an area of 55 square

km, Semirara Island is located 350 km south of Manila. Islands of Semirara, Sibay and Caluya in Antique are designated as coal mining reservation, allowing issuance of Coal Operating Contracts (COCs) in Semirara Island to SMPC, with its COC expiring on July 14, 2027.

The island continues to be the largest known coal reserve and operational coal mine in the country.

SMPC's coal is classified as sub-bituminous-B, and appropriate for use in a wide range of combustion facilities. Taking advantage of its strategic location and market position as the largest coal producer in Philippines, coal is sold domestically to power plants, cement plants, paper mills, textile dyeing plants, and canneries, among others.

In 2007, the group started exporting coal with its maiden shipment to China. Since then, it has expanded its market base to include India, Japan, Thailand, Brunei, Cambodia, Vietnam, and South Korea.

Acacia Mine to start ops in H1 of 2025

The group is undertaking ongoing exploration of Acacia mine having reserve of 66 mt based on in-house estimates.

"Public Hearing was held on October 30, 2024. Upon approval, coal production is targeted to commence on H1 2025," the company earlier told investors.

The Acacia mine is the third coal prospect for SMPC. It has an estimated 66 million metric tons of coal reserves.

Semirara, part of the Consunji family's DMCI Holdings, plans to invest \$5 billion to start mining operations. The project will expand the Narra and Molave coal mines and open a third mine on Semirara Island.

"SMPC's operations in the Molave and Narra mines, along with the future expansion in Acacia, ensure continued coal production, which is crucial for electricity generation and cement manufacturing," it said earlier in a document submitted to the Department of Environment and Natural Resources.

SMPC said the project expansion was based on the discovery of additional coal resource and reserve of 90 mt and 72 mt, respectively from the Acacia pit. ■

Coal India sees 4-5% growth in production in FY25



Coal India Chairman P M Prasad leading an insightful and engaging session at the corporate office in Kolkata, setting the course for the year ahead. The session outlined the key agenda for 2025. Director (P&IR), Vinay Ranjan, Director (Marketing), Mukesh Choudhary, Director (Finance), Mukesh Agrawal, and Chief Vigilance Officer, Brajesh Kumar Tripathy, spoke on the occasion.

Coal Insights Bureau

Coal India Ltd sees coal production touching a realistic level of 806-810 million tons (mt) in FY25, according to Chairman PM Prasad. “We are targeting a production of 806-810 mt in the current fiscal,” agency reports quoted Prasad saying on the sidelines of the announcement of the 11th edition of the International Mining and Machinery Exhibition.

In FY24, CIL produced 773.65 mt and its production grew 2.2 percent to 543 mt till December in the current fiscal. Prasad said subsidiaries like Mahanadi Coalfields, Northern Coalfields and Western Coalfields are on track, while Eastern Coalfields is hopeful of achieving its target.

“We have to see how South Eastern Coalfields’ mega mines perform in the next 75 days of the year,” Prasad said.

Prasad also highlighted the overall growth prospects for coal production in India, with a target of 1080 mt for FY25, up from 997 mt in FY24. Prasad said the mining major was focused on reducing thermal coal imports in India.

Year-on-year coal imports were down by 3.1 percent in India to 149.39 percent in April.

Coal India reported production of 202 mt in Q3 of FY25, reflecting 2 percent y-o-y growth with total production for 9 months of the year reaching 543 mt (2 percent up), while dispatches stood at 556 mt, (flat y-o-y). Of the total dispatches, 85 percent were supplied to the thermal power industry.



Coal India Chairman P M Prasad during his visit of North Eastern Coalfields (NEC) in Margherita, Assam, where he inspected operations of Tikak and Tirap mines. He also reviewed the performance of NEC and met with the trade union leaders.

“The sluggishness in volume growth was primarily attributed to erratic monsoons in coal-producing states such as Odisha and Jharkhand, as well as disruptions caused by the general/state elections,” Institutional investment research house Motilal Oswal said in a report.

During the 9 months to December, coal dispatch to the power sector declined from 90 percent in June to 79 percent in December (against 90 percent in December 2023). Meanwhile, the share of thermal power in total power generation (ex RE) in India remained in line with its earlier level of 85 percent.

“This highlights the rising demand contribution from non-power players for coal. India’s peak power demand (non-solar) reached 250GW in May 2024 and stood at 224 GW in December 2024, against its previous peak of 243 GW in September 2023.

Central Electricity Authority (CEA) has projected that all-India peak electricity demand will reach 277 MW by FY27 (revised to 458 GW by FY32 against 384 GW earlier).

Capex to drive product diversification and portfolio-mix

Coal India has significantly increased its capex to improve its evacuation infrastructure.

NTPC capacity touches 76.7GW

Coal Insights Bureau

Total installed and commercial capacity of NTPC group has touched 76733.18 MW following the declaration of COD of second part capacity of 25 MW out of 200 MW Gujarat Solar PV Project of NTPC Renewable Energy Ltd (NTPC REL), the company has said.

“Second part capacity of 25 MW out of 200 MW Gujarat Solar PV Project in Sadla, Gujarat of NTPC REL, a step-down subsidiary of NTPC Ltd through its subsidiary NTPC Green Energy Ltd, is declared on commercial operation on January 17. The first part capacity of 37.5 MW has already been declared on Commercial Operation on December 21, 2024,” NTPC told stock exchanges.

The company has also announced declaration of COD of second part capacity of 60 MW out of 320 MW Bhainsara Solar PV project in Jaisalmer and second part capacity of 50 MW out of 220 MW Shajapur Solar Project (Unit-II) at Shajapur, MP of NTPC REL.

The first part capacity of 160 MW declared commercial operation in August 28, 2024.

NTPC secures fund from IRFC for Banhardih block

Indian Railway Finance Corporation Ltd (IRFC) has emerged as L1 bidder to finance ₹3,167 crore for NTPC's Banhardih coal block.

The project, being developed by Patratu Vidyut Utpadan Nigam Ltd (PVUNL), aims to ensure a steady coal supply to PVUNL's power generation units via rail transport, bolstering operational efficiency.

“IRFC has emerged as the L1 bidder for financing ₹3,167 crore for the development of the Banhardih Coal Block in Latehar District, Jharkhand. This project is being undertaken by PVUNL, a joint venture between NTPC (74 percent equity stake) and Jharkhand Bijli Vitran Nigam Ltd (26 percent). The Banhardih Coal Block has been allocated to PVUNL as a captive coal source. Coal from the block will be transported to Chetar Station via Mine-Gain-Rail (MGR) and then to PVUNL's project site using Indian Railways,” the company told bourses.

The Banhardih coal block was allocated to PVUNL as a captive coal source. The coal will be transported to Chetar station via MGR and subsequently to PVUNL's project site using Indian Railways. IRFC's involvement as a financier underscores its strategic role in India's infrastructure development, particularly in energy and rail transport sectors.

IRFC has emerged as the L1 bidder for financing ₹3,167 crore for development of Banhardih Coal Block in Jharkhand. This project is being undertaken by PVUNL, a JV between NTPC (74%) and Jharkhand Bijli Vitran Nigam Ltd (26%).

Financing for rakes

Indian Railway Finance Ltd (IRFC), under the Ministry of Railways, has signed a Lease Agreement on January 15 with NTPC approving financing of 20 Bogie Open Bottom Rapid Discharge Hopper Wagon type Bogie Open Bottom Rapid Discharge Hopper Wagon type (BOBR)



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